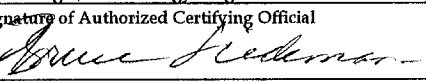


FINANCIAL STATUS REPORT
(Long Form)

1. Federal Agency and Organization Element to Which Report is Submitted Denali Commission		2. Federal Grant or Other Identifying Number Assigned By Federal Agency 0001-DC1999II Denali Commission Grant		OMB Approval No. 0348-0039	Page 1 of 1
3. Alaska Energy Authority 480 West Tudor, Anchorage, AK 99503					
4. Employer Identification Number 92-6001185		5. Recipient Account Number or Identifying Number AR 55119-03 AR 56271 with PJ 15/57sum		6. Final Report <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	7. Basis <input checked="" type="checkbox"/> Cash <input type="checkbox"/> Accrual
8. Funding/Grant Period (See instructions) From: (Month, Day, Year) April 3, 1998		9. Period Covered by this Report From: (Month, Day, Year) April 1, 2000 To: (Month, Day, Year) September 30, 2001		To: (Month, Day, Year) June 30, 2000	
10. Transactions:				I Previously Reported	II This Period
				III Cumulative	
a. Total outlays				4,618,123.50	8,713,476.41
b. Refunds, rebates, etc.				0.00	0.00
c. Program income used in accordance with the deduction alternative				0.00	0.00
d. Net outlays (Line a, less the sum of lines b and c)				4,618,123.50	8,713,476.41
Recipient's share of net outlays, consisting of:					
e. Third party (in-kind) contributions				0.00	0.00
f. Other federal awards authorized to be used to match this award				0.00	0.00
g. Program income used in accordance with the matching or cost sharing alternative				0.00	0.00
h. All other recipient outlays not shown on lines e, f or g STATE MATCH				749,197.64	767,667.30
i. Total recipient share of net outlays (Sum of lines e, f, g and h)				749,197.64	767,667.30
j. Federal share of net outlays (line d less line i)				3,868,925.86	7,945,809.11
k. Total unliquidated obligations					520,316.53
l. Recipient's share of unliquidated obligations					467,099.78
m. Federal share of unliquidated obligations					53,216.75
n. Total federal share (sum of lines j and m)					7,999,025.86
o. Total federal funds authorized for this funding period					16,500,000.00
p. Unobligated balances of federal funds (line o minus line n)					8,500,974.14
Program Income, consisting of:					
q. Disbursed program income shown on lines c and/or g above					0.00
r. Disbursed program income using the additional alternative					0.00
s. Undisbursed program income					0.00
t. Total program income realized (Sum of lines q, r and s)					0.00
11. Indirect Expense		a. Type of Rate (Place "X" in Approriate box) <input type="checkbox"/> Provisional <input type="checkbox"/> Predetermined <input type="checkbox"/> Final <input type="checkbox"/> Fixed			
		b. Rate	c. Base	d. Total Amount	e. Federal Share
12. Remarks: Attach any explanations deemed necessary or information required by Federal sponsoring agency in compliance with governing legislation. The previous reported expenditures included advance payment to trust account that were not allocated to actual projects.					
13. Certification: I certify to the best of my knowledge and belief that this report is correct and complete and that all outlays and unliquidated obligations are for the purposes set forth in the award documents.					
Typed or Printed Name and Title Bruce Tiedeman Manager, Rural Energy Program			Telephone (Area code, number and extension) (907) 269-4627		
Signature of Authorized Certifying Official 			Date Report Submitted 7-31-00		

Previous Editions not Usable

Standard form 269 (REV 4-88)
Prescribed by OMB Circular A-102 and A-110

Denali Commission
4th Quarter Status Report
June 30, 2000

Proj #	Projects/ Communities	Type of Project	Status	Project Schedule	Actual Project Work	Denali Funding Original Allocation	Total Budgeted Amount	Denali Funds Expenditures to Date	Total Project Expenditures to Date	Actual/ Budgeted
			Construction Projects							
15685	Arctic Village	BF	We have received and reviewed the conceptual design for the bulk fuel portion of the project. We will be moving into full design with the intent to complete construction by the fall of 2001. Pending grant agreement.	18 mos.	3 mos	\$600,000	\$840,000	\$23,957	\$38,898	0.046
15685	Arctic Village	RPSU	Community has selected site for powerhouse. Staff has met with the FAA to determine power requirements for runway. Pending grant agreement to begin material procurement and construction. \$155.0 in funds reallocated to AVTECH equipment purchase. Will need to make project funds whole prior to continuation of project.	12 mos.	1 mo.	\$675,000	\$567,116	\$0	\$0	0.000
15693	Atka Hydro (Chuniisax Creek)	RPSU	Chuniisax hydro remains in the design and permitting stage. Polarconsultant provided a revised schedule in early April. Design of the powerhouse, dam and transmission line is expected to be completed by September 30. FERC has not yet made a determination on the City of Atka's petition that the project is not under FERC jurisdiction as per Section 23b of the federal Power Act. On June 20, 2000, the City sent a letter to FERC requesting that FERC expedite the process. Scheduling of final design and construction will depend on the any FERC action taken.	24 mos.	3 mos.	\$575,000	\$695,800	\$0	\$34,450	0.050
15822	AVTECH	RPSU	Equipment for AVTECH has been ordered; expected delivery date of mid-August.	3 mos.	3 mos.	\$155,000	\$155,000	\$0	\$0	0.000
15644	Chefornak	BF	All the gravel has been delivered by one of the alternate bidders. A portion of the road has been built with the remaining road and pad to be constructed in the spring/ summer of 2000. All of the tanks and the majority of the materials have been delivered. We are looking at beginning work in Chefornak within the next two weeks. We will be getting things set up to finish up the road to the tank farm pad and start construction of the pad.	28 mos.	18 mos.	\$500,000	\$2,817,685	\$592,989	\$2,265,428	0.804
15742	Deering	RPSU	A temporary generator has been installed while the new powerhouse is under construction. The new generator and switch gear have passed their testing phase and have been shipped to the community. Installation is underway and project is expected to be completed by the end of August, middle of September.	12 mos.	2 mos.	\$400,000	\$761,431	\$108,572	\$108,572	0.143
15787	Eagle Emerg	BF	Purchase of tank for community during recent emergency. Tank is installed and project closed.	2 mos.	2 mos.	\$12,000	\$39,000	\$0	\$27,000	0.692

Denali Commission
4th Quarter Status Report
June 30, 2000

Proj #	Projects/ Communities	Type of Project	Status	Project Schedule	Actual Project Work	Denali Funding Original Allocation	Total Budgeted Amount	Denali Funds Expenditures to Date	Total Project Expenditures to Date	Actual/ Budgeted
15747	Emmonak	BF	Base pad constructed. Close to final grade on pad. Marine dispenser pad still soft but firming up. Tanks were moved to road in spring 2000. Design is complete. Major material procurement complete. Installation of dike walls in progress.	24 mos.	9 mos.	\$900,000	\$1,600,000	\$121,075	\$849,269	0.531
15756	Golovin	RPSU	Construction of distribution system complete except for punch list items. Completed final inspection of generator. Project should be completed by end of September, mid-October.	12 mos.	1 mo.	\$330,400	\$375,400	\$204,592	\$239,904	0.639
15753	Hughes	RPSU	Site selection has been made. Funds have been reallocated to Tuntutuliak powerhouse; this project on hold pending availability of funds from Denali Commission and issuance of grant.	12 mos.	1 mo.	\$720,000	\$765,000	\$0	\$0	0.000
15663	Kiana	BF	Construction manager on board. Pad work is being completed and working on cleaning tanks and installation of pipes and other appurtances. Additional funding has been requested from the Denali Commission as current funds are not sufficient to complete the project.	24 mos.	9 mos.	\$1,500,000	\$1,533,340	\$546,048	\$578,389	0.377
15752	Kotlik	RPSU	Grant in place. Final design for the building and foundation are complete. All materials and equipment that need bids are on the street. Work will begin after freeze-up.	12 mos.	1 mo.	\$700,000	\$875,000	\$21,516	\$21,516	0.025
15754	Koyukuk	RPSU	Distribution system on hold pending funding from Denali Commission and grant preparation.	12 mos.	1 mo.	\$475,000	\$520,000	\$0	\$0	0.000
15748	Lower Kalskag	BF	Community visits completed; site selection pending. The consultant has made the site visit and identified a likely construction site and is proceeding with the preliminary engineering design. The conceptual design should be completed shortly and we will then go into full design. Project has been placed on hold pending cost of project increase and community litigation regarding purchase of fuel facility.	18 mos.	3 mos.	\$1,100,000	\$1,200,000	\$0	\$6,029	0.005
15738	Napaskiak	BF	The conceptual design and environmental assessment complete. Grant agreement still pending. Final design will be completed and material procurement initiated once the grant agreement is signed.	24 mos.	9 mos.	\$200,000	\$750,000	\$4,038	\$25,589	0.034
15650	Nikolski	BF	Design drawings are at 95% and we are coordinating the final details with the community. We have issued a Notice to Proceed to the Construction Manager. Procurement will begin in the spring of 2001, with completion scheduled for summer/fall 2001.	24 mos.	12 mos.	\$700,000	\$800,000	\$25,603	\$47,131	0.059

Denali Commission
4th Quarter Status Report
June 30, 2000

Proj #	Projects/ Communities	Type of Project	Status	Project Schedule	Actual Project Work	Denali Funding Original Allocation	Total Budgeted Amount	Denali Funds Expenditures to Date	Total Project Expenditures to Date	Actual/ Budgeted
15774	Nome	RPSU	Line extension project. Grant in place. Utility to complete construction with oversight by the Authority. Project 75% complete/will be requesting progress report from Nome.	9 mo.	9 mos.	\$725,000	\$750,000	\$11,130	\$11,130	0.015
15699	Noorvik	BF	Pad and thermo siphons installed; pad has set for winter. Construction is underway; cleaning of old tanks has occurred. In process of installing pipe and arrival of new tanks.	21 mos.	9 mos.	\$300,000	\$2,450,000	\$207,191	\$1,318,894	0.538
15689	Old Harbor	Hydro	FERC's environmental assessment of Old Harbor hydro is complete. During the period April - June, AVEC has responded to NMFS and ADF&G fish habitat and monitoring issues. A quarterly activity report is expected in late July. During the next month, AEA will be working with AVEC and the City to resolve issues regarding project ownership and use of Denali Commission funding.	36 mos.	2 mos.	\$975,000	\$1,000,000	\$1,415	\$109,526	0.110
15793	Old Harbor Emergency	BF	Temporary placement of tanks for community to provide winter fuel storage.	2 mos	2 mos.	\$12,000	\$12,000	\$9,277	\$83,035	0.538
15682	Port Graham	BF	AEA is working with the community concerning the site and finalizing design. Material procurement and construction to begin this spring. The Authority is looking at utilizing a Construction Manager to assist in the construction of the project. Material procurement and construction will be initiated in late 2000 or spring 2001.	24 mos.	4 mos.	\$600,000	\$700,000	\$17,133	\$32,133	0.110
15728	Tanana	BF	Working with the IRA council to finalize the site location and initiate the construction of the pad this summer.	24 mos.	9 mos.	\$900,000	\$1,315,000	\$4,371	\$46,599	0.035
15750	Tooksook Bay	BF	Site selection completed and community is in concurrence on the site. Engineering is proceeding with full design with construction and procurement to follow.	18 mos.	2 mos.	\$1,700,000	\$2,000,000	\$11,883	\$11,883	0.006
15215	Tuntutuliak (Qinarmuit Project)	BF	Pad and dike construction are complete. Material procurement is complete. The old tanks have been painted and all tanks are on new foundations at the tank farm. Will be coordinating with beginning construction of the powerhouse project	63 mos.	39 mos.	\$600,000	\$1,938,027	\$400,000	\$1,497,093	0.772
15215RP	Tuntutuliak	RPSU	Pending grant amendment. Building design and layout completed and foundation installed.	12 mos.	2 mos.	\$1,180,500	\$1,180,500	\$47,782	\$47,782	0.040
15749	Upper Kalskag	BF	The conceptual design is complete. There are still issues regarding site and consolidation of facilities with Lower Kalskag. Preliminary design report shows increased cost for project. Project on hold pending resolution of issues.	18 mos.	3 mos.	\$700,000	\$800,000	\$0	\$18,679	0.023
			Total			\$17,234,900	\$26,440,299	\$2,358,572	\$7,418,929	

Denali Commission
4th Quarter Status Report
June 30, 2000

Proj #	Projects/ Communities	Type of Project	Status	Project Schedule	Actual Project Work	Denali Funding Original Allocation	Total Budgeted Amount	Denali Funds Expenditures to Date	Total Project Expenditures to Date	Actual/ Budgeted
			Peliminary Design (35%)							
15782	Aleknagik	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report.			\$19,120	\$19,120	\$9,783	\$5,183	0.271
15693	Atka	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report.			\$20,800	\$20,800	\$19,905	\$0	0.000
15768	Birch Creek	BF	Site visit completed. Consultant working on draft Conceptual Design Report.			\$17,710	\$17,710	\$17,710	\$17,710	1.000
15694	Buckland	BF	Site visit and draft conceptual design complete. Consideration has been given to utilizing this project as a test case for utilizing on-site contractor. Pending approval of Denali Commission and funding.			\$19,200	\$19,200	\$19,199	\$19,199	1.000
15645	Chalkyitsik	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report.			\$17,835	\$17,835	\$15,373	\$15,373	0.862
15813	Chevak	BF	Pending preliminary design from engineering firm.			\$19,900	\$19,900	\$0	\$0	0.000
15812	Chignik Bay	BF	Pending preliminary design from engineering firm.			\$25,000	\$25,000	\$0	\$0	0.000
15778	Chignik Lagoon	BF	Site visit completed and consultant has provided a draft report on all possible sites. More local involvement is needed for one site. Draft conceptual design will be completed once final site has been selected.			\$18,790	\$18,790	\$13,242	\$13,242	0.705
15781	Crooked Creek	BF	Site visit completed. Need to resolve local concerns as to the location of the new tank farm.			\$20,580	\$20,580	\$9,084	\$9,084	0.441
15771	Diomedes	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report			\$26,939	\$26,939	\$23,104	\$23,104	0.858
15790	Hoonah	BF	Site visit completed. AEA is awaiting for consensus within the community as to the location and involved parties for the newly consolidated facility.			\$24,500	\$24,500	\$9,223	\$9,223	0.376
15780	Kongiginak	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report			\$19,070	\$19,070	\$9,692	\$9,692	0.508
15752	Kotlik	BF	Site visit completed. Consultant has completed the Draft Conceptual Design Report. Will proceed with final design and procurement of materials for winter construction once full funding is available.			\$25,000	\$25,000	\$20,564	\$20,564	0.823
15779	Larsen Bay	BF	Site visit is complete and engineering firm in process of completing conceptual design. The community has not decided on a final site for the facility; community looking at placing facility near the new boat harbor.			\$21,430	\$21,430	\$5,051	\$5,051	0.236

Denali Commission
4th Quarter Status Report
June 30, 2000

Proj #	Projects/ Communities	Type of Project	Status	Project Schedule	Actual Project Work	Denali Funding Original Allocation	Total Budgeted Amount	Denali Funds Expenditures to Date	Total Project Expenditures to Date	Actual/ Budgeted
15773	Nikolai	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report. Will proceed with final design and procurement of materials for construction once full funding is available.			\$17,172	\$17,172	\$17,166	\$22,895	1.333
15775	Old Harbor	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report. Completed emergency fix and will proceed with full design shortly.			\$24,948	\$24,948	\$24,946	\$24,946	1.000
15791	Point Baker	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report.			\$15,740	\$15,740	\$7,533	\$7,533	0.479
15792	Port Protection	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report.			\$15,740	\$15,740	\$9,290	\$9,290	0.590
15770	Rampart	BF	Site visit completed. Consultant has completed draft Conceptual Design Report.			\$19,790	\$19,790	\$17,467	\$17,467	0.883
15777	Red Devil	BF	Site visit completed. The AEA needs to work with the community to attempt to resolve site location and participation by the entities.			\$20,260	\$20,260	\$6,918	\$6,918	0.341
15776	Takotna	BF	Site visit completed. Consultant working on draft Conceptual Design Report.			\$12,628	\$12,628	\$3,160	\$3,160	0.250
15783	Togiak	BF	Site visit completed. Consultant working on draft Conceptual Design Report.			\$20,360	\$20,360	\$5,615	\$5,615	0.276
15784	Tununak	BF	Site visit completed. Consultant is working on the draft Conceptual Design Report.			\$19,070	\$19,070	\$13,011	\$13,011	0.682
15772	Venetie	BF	Site visit completed. Consultant has completed the draft Conceptual Design Report.			\$23,323	\$23,323	\$22,455	\$22,455	0.963
			Total Design			\$484,905	\$484,905	\$299,491	\$280,715	